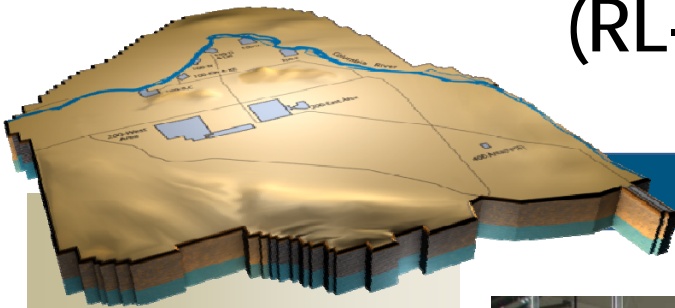


Section D

Soil and Groundwater Remediation Project (RL-0030)



Monthly Performance Report

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100-K West Pump and Treat – Ion Exchange Columns

Doubling the capacity of the existing 100-K West pump and treat will support more rapid remediation of the 100 K Area groundwater plume.

April 2009
DOE/RL-2008-69, Rev. 6
Contract DE-AC06-08RL14788
Deliverable C.3.1.3.1 - 1

PROJECT SUMMARY

The River Corridor pump and treat systems treated approximately 28.1 million gallons of groundwater and the Central Plateau pump and treat system treated approximately 1.9 million gallons of groundwater in April.

During the month of April, 200 well locations were sampled resulting in the collection of 926 groundwater samples. In addition, 31 aquifer tubes were sampled at 15 different sites, for a total of 181 samples being collected.

Well Management drilled and constructed 23 wells this month – eight 100-NR-2 injection wells and 15 300-FF-5 treatment wells.

EPC led the early and safe completion of the KX Realignment Phase I construction project (completed 40 days early without incident).

ISMS/EMS Project Level Document Preparation Status

<u>TOTAL</u> <u>ISMS/EMS</u>	<u>REVIEW/EVAL</u> <u>COMPLETE</u>	<u>ENDORSED/</u> <u>NO ACTION</u>	<u>CHANGE/FACELIFT</u>		<u>REVISION</u>		<u>NEW</u> <u>COMPLETE</u>	<u>CANCEL</u>	
			To Do	COMPLETE	To Do	COMPLETE		To Do	COMPLETE
16	16	NA	0	1	0	5	0	0	6

TARGET ZERO PERFORMANCE

	CM Quantity	FYTD Quantity	Comment
Days Away, Restricted or Transferred	0	0	N/A
Recordable Injuries	0	2	N/A
First Aid Cases	2	10	On 4/16/09, an employee jammed her finger while attempting to prevent a box from falling, resulting in a sprain to the finger. (20208) On 4/28/09, an employee scraped a finger while sliding a base plate of a pump to access the port for a water level measurement. (20213)
Near-Misses	0	0	N/A

KEY ACCOMPLISHMENTS

Soil and Groundwater Remediation Project

ARRA related activities for the month of April were focused on planning.

30.03 Well Drilling and Decommissioning

Well Management drilled and constructed fifteen 300-FF-5 treatment wells and eight injection gallery wells at 100-NR-2. The first 200-ZP-1 extraction well has been drilled to total depth. Drilling began on five deep vadose zone instrument boreholes at 200-BC Cribs and approximately 85 direct push sites in the W4-C burial ground. Well drilling projects for ARRA funding have been identified.

River Corridor

30.11 100-KR-4 Operable Unit

The following groundwater treatment was conducted 100-KR-4 Operable Unit:

- Approximately 10.9 million gallons at the 100-KR-4 pump and treat system.
- Approximately 10.7 million gallons pumped at the 100-KX in April.
- An additional volume of water was processed through the 100-KW pump and treat system during April; however, the exact volume cannot be quantified due to issues associated with ongoing facility modifications.

Work continues on meeting the 100-KR-4 proposed TPA milestone in late May to treat groundwater at a rate of 900 gpm. KW system expansion acceptance testing is nearing completion, with an anticipated completion date of mid-May. Test results are showing the new extraction wells to be capable of providing the additional 100 gpm flow desired. Detailed design is underway to support Phase 2 realignment of wells connected to the KX and KR-4 systems.

KR-4, KW, and KX were shutdown on April 28, 2009 due to treatment vessel pressure relief valve configuration issues. Corrective actions were completed for KW and KX, which were restarted.

The following documents were in progress:

- Revision of the KW RDR/RAWP - RL comments have been incorporated and the Draft A document is in transmittal to RL to support regulator review.
- K Area Decision Unit RI/FS Work Plan - Document was undergoing RL review. An RL comment resolution meeting was held on April 30 and May 1, 2009.
- Supplemental Interim Action Monitoring Plan for the KR-4 Operable Unit - The draft plan is in development.
- TPA change notice modifying the KX RDR/RAWP to support Phase 2 well realignment - In preparation for RL review.
- TPA change notice modifying HR-3/KR-4 Waste Management Plan to include five newly proposed Phase 2 realignment wells - In preparation for RL review.

30.13 00-HR-3 Operable Unit

HR-3 was also shut down on April 28, 2009, due to pressure relief valve configuration issues. A work package has been prepared and work is continuing to correct the issue. The following groundwater treatment was conducted 100-HR-3 Operable Unit:

- As of the end of April, the initial round of testing of six different ion exchange resins was completed with the two leading resins lasting 35 days with the second still going after 53 days. The second round of resin testing is ongoing which includes pH adjustments of the influent. The

results of the resin testing will be used as input into the final configuration of the ion exchange columns and resin type to be selected.

- Approximately 5.4 million gallons pumped at 100-HR-3 in April.
- Approximately 1.1 million gallons pumped at 100-DR-5 in April.

Central Plateau

30.21 200-PO-1 Operable Unit

- Continued work on the draft combined RI/FS report. A meeting will be held with Ecology to review the approach and outline for report.
- Completed eight of 27 groundwater well samples as part of planned remedial investigation work with an expected completion by the end of May.
- Data interpretation of seismic and airborne electromagnetic (EM) geophysical field surveys performed in FY08 continues. Field verification work (i.e., borehole velocity measurements) to support the data interpretation process is expected to be completed by June.

30.22 200-UP-1 Operable Unit

- Operated the 200-UP-1 pump and treat system with two extraction wells.
- Received minor comments the decisional draft 200-UP-1 and 200-ZP-1 Operable Units Pump and Treat System Annual Report for Fiscal Year 2008, DOE/RL-2008-77. The document is in the process of being finalized.

30.23 200-ZP-1 Operable Unit

- The fourteen extraction wells were down most of the month of April due to Granulated Activated Charcoal (GAC) being pulled into the air stripping tower due to a defect in one of the GAC filters. Work was performed to remove GAC from air stripper as well as piping.
- Two extraction wells in the vicinity of the T Tank Farm continue to pump water to the Effluent Treatment Facility at a rate of approximately 45 gpm.
- Treated approximately 1.95 million gallons of groundwater at 200-ZP-1 in April.
- Groundwater modeling was completed for this phase of the system design. Draft report has been issued to DOE-RL for review.
- Documentation was completed and materials are being ordered to support aquifer testing in new extraction well C7017 (EW-1).

30.24 200-PW-1 Soil Vapor Extraction (SVE)

- Active SVE operations began April 1, 2009, with the two new SVE units; passive SVE operations are ongoing.

30.31 Regulatory Decisions & Closure Integration

- Received DOE comments for the Hexavalent Chromium Focus Feasibility Study; comment resolution underway.
- 200-CW-5 – Draft C FS and PP are in preparation; comment resolution to address ERDF costs is ongoing.
- 200-MW-1 – Resolved 200-MW-1 CHPRC review comments on the draft FS and PP.
- 200-MG-1/2 – Completed responses to EPA's comments on the 200-MG-2 EE/CA.
- 200-PW-1/3/6 – Draft B FS is in review by EPA; comments are expected at the end of May. Preparation of the Draft B PP is partially complete.
- 200-UW-1 – preparation for a May DQO workshop is continuing.

30.32 Deep Vadose Zone Treatability Test (DVZTT)

- Deep Vadose Characterization Test – equipment is now in the process of being assembled by craft. The field work to instrument the CPT pushes is underway with the contractor initiating the pushes on April 30, 2009. Additionally, the air emissions plan was approved and signed by the regulators on April 30, 2009.
- Deep Vadose Desiccation Laboratory Testing – PNNL has reviewed the initial code, model configuration, and simulation efforts with CHPRC; efforts towards simulations have been initiated with initial results to be reviewed with CHPRC in mid May.
- Deep Vadose Expert Review Panel – The Expert review panel convened on April 28, 2009, and provided an out-briefing on April 30, 2009. The panel will provide a written report in May. The project team will review the recommendations provided by the panel for inclusion into the Pilot Test scheduled for April 1, 2010.
- Uranium Sequestration Testing – All lab experiments were underway in April. There will be numerous incubation periods after which sequential extraction procedures for uranium will be used to evaluate the impact of treatment relative to mobility of uranium. On April 30, 2009, an overview briefing followed by a lab tour of the uranium sequestration tests was held with the regulators to keep them apprised of progress to date by PNNL in this effort. This work is on schedule to complete by September, 2009.
- Surface Barrier Study – The Test Plan is nearing completion; a review of the test plan with RL and the regulators will be scheduled for early May.

**30.01 Integration and Assessment
Environmental Strategic Planning**

Several workshops were conducted with RL senior management in preparation for the Senior Executive Committee meeting scheduled for late April. The workshops focused on review of the overall strategy, the remedial action decision logic, and graphics and presentation materials for the upcoming meeting.

A number of meetings were held with the regulators on the “Outer Area/7th ROD” strategy, the Groundwater strategy, and the overall Inner Area strategy. These meetings were for the purpose of gaining regulator feedback on and input to the strategy.

Document Review and Standardization

Document Review and Standardization (DRS) personnel performed document review activities, integration, comment resolution, and/or associated follow-on activities for twelve decision and support documents.

Status of Document Annotated Outlines

- Combined Remedial Investigation/Feasibility Study Report Annotated Outline – Received DOE comments plan to revise and share with the regulators by mid-April
- Remedial Action Closeout Report – Document is being revised to incorporate response to internal review comments.

Document Improvement Training – DRS conducted the Document Improvement Training held on April 8, 2009. Over 75 staff with job duties related to CHPRC document production attended the training focused on improving the quality of and reducing the time required to produce quality, readable cleanup documentation.

Risk and Modeling Integration Group

- Collaborated with WCH on providing justification for using RESRAD in the 100 Area remediation.
- Developed transition plan for the Central Plateau Ecological Risk Assessment to provide direct support to remedial decision making for 200 Area OUs.
- Developed a computational analysis strategy for soil cleanup levels protective of groundwater under WAC. This strategy is developed to support the strategic initiatives for the Central Plateau cleanup.
- Developed a plan for the deliverable “Changes to Document Modeling the Fate & Transport Parameters”.
- Developed and gained approval for a Software Acquisition Plan for the Draft Waste Management and Tank Closure EIS models.

Environmental Database Management (EDM)

- Version 2.0 of “Well Information and Document Lookup” was released on April 30, 2009.
- The Environmental Data Access for external use was completed in April. The external web site should be available in early May.
- Version 6.1.3 of the Virtual Library (VL) was deployed on April 27, 2009.

EPC Projects in Support of S&GRP

EPC led the early and safe completion of the KX Realignment Phase I construction project (completed 40 days early without incident). This included the completion of construction activities; the completion of construction acceptance testing; and completing outstanding punch list items.

S&GRP and EPC staff worked together in accomplishing the following for the 200 West Groundwater Treatment Project:

- Initiated Carbon Tetrachloride Absorption/Desorption Test in support of resin selection and waste stream.
- Initiated Aquifer Test Construction (equipment procurement and mechanical/electrical panel fabrication).
- Finalized Transfer Building Site Selection for Balance of Plant.

EPC also supported S&GRP by:

- Completing the Modutank Engineering Evaluation/Cost Analysis (EE/CA); submitting the Modutank Closure Plan for DOE/Regulator review for Unit 1; and by awarding the Modutank construction subcontract.
- Completing the 30% design review for the D Expansion Project and by submitting the Plant Forces Work Review for construction work at the D Expansion.
- Starting the KX Realignment Phase II construction activities.

MAJOR ISSUES

Issue Statement – Preparation of the 200-PW-1/3/6 proposed plan is delayed due to pending selection of an agreement on a preferred remedy. The feasibility study, currently under review by the EPA, identifies barriers as the preferred alternative based solely upon the technical criteria. This alternative has not been acceptable to EPA and their preferred alternative will be provided in a written comment associated with the feasibility study.

Corrective Actions – Concurrence on an approach was received from RL at a meeting held May 14, 2009; the proposed plan will proceed pending receipt of and agreement to a preferred alternative.

Status – A baseline change request will be prepared that allows time to resolve comments on the feasibility study prior to preparation of the proposed plan.

Issue Statement – A third party inspection of the 100-KX pump and treat identified the potential to have water pressure on the vent side of the PRVs on the ion exchange vessels. This configuration is not in conformance with design requirements.

Corrective Actions – The 100 Area pump and treat systems were shutdown and inspections were conducted. Repairs to the venting configuration were made in a few days at KX and KW and the plant restarted. It was found that the PRVs at both 100-KR-4 and 100-HR-3 had not been inspected for over 10 years; well beyond the recommend inspection frequency. 100-KR-4 and 100-HR-3 remained off line until new PRVs could be ordered. PRVs for 100-KR-4 were installed on May 16, 2009. PRVs for HR-3 are planned to be installed the week of May 18, 2009.

Status – CHPRC will conduct additional reviews and will bring in a team from CH2M Hill to review the PRV inspection program in order to minimize the potential for this type of issue in the future.

Note: S&GRP is still on track to be pumping at greater than 900 gpm at 100-KR-4 by end of May 2009.

RISK MANAGEMENT STATUS

RL Risk**Risk Passed****New Risk**

Working – No Concerns



Working – Concern



Working - Critical



Increased Confidence



No Change



Decreased Confidence

Risk Title	Risk Strategy/Handling	Assessment		Comments
		Month	Trend	
SGW-001: 100-D Treatment Technology Selection Change	Review draft RD/RAWP with regulators; maintain close interface to minimize impact of regulatory changes			No issues identified to date.
SGW-003A: Central Plateau Drilling - 200W P&T	Accelerate FY 2010 wells into FY 2009; utilize rotary drilling vs. cable-tool; modify vadose zone sampling approach			Currently 29% behind schedule; recovery plan in development
SGW-067: 100-KR-4 P&T Operates Below 900 gpm	Reduce probability by drilling new wells and converting monitoring wells			New wells being connected to KX; KW expansion; operational improvements at KR-4
SGW-003: Central Plateau Well Drilling Demands	Adjust drilling schedules; cross-train workforce; eval. sample parameters			Currently behind schedule for 200 West P&T wells and for deep vadose zone wells
SGW-016: 300-FF-5 Infiltration Barrier Treatability Test	Review BPA river level projections to time treatability test; accept risk			Current mountain snow pack indicates river stage will not be an issue
SGW-035: 200 W P&T Single Wall Piping	Discuss alternate leak detection in RD/RAWP; engage regulators early			Very low probability that double containment will be required
SGW-037: 100-NR-2 Infiltration Gallery Pilot Test	Risk accepted without mitigation			No issues expected at this time
SGW-050: Regulatory Strategy for Decision Docs	Emphasize favorable impact to cleanup schedules at SEC meetings			Favorable initial feedback on cleanup strategy could translate to regulatory document approach
SGW-051: Aggressive Schedule for 200 West P&T	Concurrent document/procurement process			Currently 30 percent behind schedule; recovery plan in development
SGW-031: P&T Design Changes - 100 D	Minimize parallel design/construct/regulatory activities; finalize design prior to contract award; coordinate well locations with WCH			No issues expected
SGW-031A: P&T Design Changes - 200 West	Finalize design prior to contract award			No issues expected at this time
SGW-047: Purgewater System Regulatory Issues	Engage regulators in changes in path forward and in design process			EE/CA in development for purgewater system
SGW-069: 100-HR-3 ISRM Barrier Amendment - Hexavalent Chromium Continues to Move through Barrier	Monitor zero valent iron injection; add four wells to P&T			100-HR-3 ROD will address final remedy in event ISRM barrier does not work

RL-0030 Management Reserve

BCR Title	\$000
Beginning Value	1,746
AWA for ARRA Implementation	3,329
RL-0030 Management Reserve	5,075

PROJECT BASELINE PERFORMANCE (\$M)

Current Month

WBS 030/ RL-0030 Soil and Groundwater Remediation	Budgeted Cost of Work Scheduled	Budgeted Cost of Work Performed	Actual Cost of Work Performed	Schedule Variance (\$)	Schedule Variance (%)	Cost Variance (\$)	Cost Variance (%)	Budget at Completion (FY 2009)
ARRA	0.0	0.0	0.0	(0.0)	-6.9	0.0	75.0	17.1
Base	<u>13.7</u>	<u>13.4</u>	<u>12.0</u>	<u>(0.3)</u>	-2.2	<u>1.4</u>	10.2	<u>125.9</u>
Total	13.7	13.4	12.0	(0.3)	-2.2	1.4	10.3	143.0

Numbers are rounded to the nearest \$0.1M.

ARRA

CM Schedule Performance: (-\$0.0M/-6.9%)

The current month schedule variance is within reporting thresholds.

CM Cost Performance: (\$0.0M/75%)

The current month cost variance is within reporting thresholds.

Base

CM Schedule Performance (-\$0.3M/-2.2%)

Various negative schedule variances that did not exceed the threshold were partially offset by the following favorable schedule variance that did exceed its threshold.

Drilling (\$507K)

300-FF-5 well locations were finalized earlier than planned, which allowed staking of the wells and subsequent well drilling activities to begin earlier than planned. Fifteen 300-FF-5 wells were drilled, constructed and accepted from the contractor on May 5, 2009, ahead of schedule.

CM Cost Performance (\$1.4M/10.3%)

Major contributors to the positive cost variance are:

Usage Based Services Distribution (\$2,188K)

Usage Based Services for WSCF sampling analysis and Motor Carrier Services were budgeted at the direct activity level but have been charged at the 30.90 WBS/CCL level. Cost corrections were processed in April that moved the FYTD charges to the appropriate activities where the work was planned. Future cost will go directly to the planned activities.

Deep Vadose Zone Treatability (\$323K)

The positive cost variance for the month is primarily due to material and labor savings as a result of the project team finding used equipment to assist in the fabrication of the air handling

equipment and receipt of materials with no corresponding payments. Current trends indicate that a cost underrun for the year is likely.

Groundwater Monitoring and Performance Analysis (-\$1,125K)

A cost correction was completed that moved WSCF Services for Groundwater from WBS 30.90 account to this WBS, where the work was planned and is being executed. WSCF cost in the future will be charged directly to this account.

100-KR-4 Operable Unit (-\$286K)

The unfavorable cost variance is a result of an over accrual by the vendor for contract 36896-0009, Pump and Treat Realignment. The overrun will be offset by the corresponding accrual reversal during the May reporting month. The updated authorized amount and remaining work scope for the contract have been reviewed with project controls and the FFS point-of-contact.

Fiscal Year-to-Date

WBS 030/ RL-0030 Soil and Groundwater Remediation	Budgeted Cost of Work Scheduled	Budgeted Cost of Work Performed	Actual Cost of Work Performed	Schedule Variance (\$)	Schedule Variance (%)	Cost Variance (\$)	Cost Variance (%)	Budget at Completion (FY 2009)
ARRA	0.0	0.0	0.0	(0.0)	-6.9	0.0	75.0	17.1
Base	<u>65.5</u>	<u>63.0</u>	<u>62.1</u>	<u>(2.5)</u>	-3.8	<u>0.9</u>	1.4	<u>125.9</u>
Total	65.6	63.0	62.2	(0.3)	-3.8	0.9	1.4	143.0

Numbers are rounded to the nearest \$0.1M.

ARRA

FYTD Schedule Performance: (-\$0.0M/-6.9%)

The schedule variance is within reporting thresholds.

FYTD Cost Performance: (+\$0.0M/+75%)

The cost variance is within reporting thresholds.

Base

FYTD Schedule Performance (-\$2.5M/-3.8%)

The schedule variance is within reporting thresholds.

FYTD Cost Performance (+\$0.9M/+1.4%)

Various positive cost variances that did not exceed the threshold were partially offset by the following negative cost variance that did exceed the threshold.

Project Management (-\$760K)

A budget of \$1.2M was provided to PBS RL-30 to cover CHPRC transition activities. The

actual cost for transition allocated to RL-30 has exceeded the budget by \$778K. CHPRC finance is working this issue from the company level.

Contract Performance Report Formats are provided in Appendix A.

FUNDS vs. SPEND FORECAST (\$M)

WBS 030/ RL-0030 Soil and Groundwater Remediation	FY 2009		
	Projected Funding	Spending Forecast	Variance
ARRA	19.5	19.5	0.0
Base	<u>142.1</u>	<u>142.1</u>	<u>0.0</u>
Total	161.6	161.6	0.0

Funds Analysis

Baseline was updated based on the Advanced Work Authorization which includes the addition of the ARRA work scope. Funding for FY 2009 was increased to \$161.6M.

Critical Path Schedule

Critical path analysis is limited as the contract cycle schedule is under development. Critical path analysis for sub-project activities that complete in FY 2009 can be provided upon request.

Estimate at Completion

CHPRC will conduct an initial Estimate at Completion (EAC) in June 2009. For this report, the EAC and fiscal year Budget at Completion are considered equal.

Baseline Change Requests

BCR AWA-PRC-09-003 was submitted to RL and implemented in the baseline file this month.

MILESTONE ACHIEVEMENT

Number	Title	Type	Due Date	Actual Date	Forecast Date	Status/ Comment
P-015-65	Submit RI/FS Work Plan For 100-KR-1/2/4 OUs For GW And Soil	TPA	5/31/09		5/31/09	On schedule. Proposed by TA signed 2/3/09.

Number	Title	Type	Due Date	Actual Date	Forecast Date	Status/ Comment
P-015-69	Submit RI/FS Work Plan For 100-HR-1/2/3 And 100-DR-1/2 OUs	TPA	5/31/09		5/31/09	On schedule. Proposed by TA signed 2/3/09.
P-016-111A	Expand Pump And Treat System At 100-KR-4 OU To 900 GPM Capacity	TPA	5/31/09		5/31/09	On schedule. Proposed by TA signed 2/3/09.
M-024-58B	Initiate Discussions on Well Commitments.	TPA	6/1/09		6/1/09	On schedule.
M-091-40L-22	Submit January to March 2nd Quarter FY-09 Burial Ground Sample Results.	TPA	6/15/09		5/30/09	Report submitted to RL from CHPRC on 5/6/09.
M-015-53	Begin Field Test Activities for Desiccation Field Testing at 200-BC-1 (Cribs) for Tc-99 Remediation.	TPA	6/30/09		6/1/09	On schedule.
M-24-60-T01	Conclude Discussions of Well Commitments Initiated Under M-024-058 and Add a New Interim M-024 Milestone Commitment for 12/31/12 to Incorporate New Well Installations Needed to Maintain a Three-year Rolling Prioritized Drilling Schedule.	TPA	8/1/09		8/1/09	On schedule.
M-091-40L-23	Submit April to June 3rd Quarter FY-09 Burial Ground Sample Results.	TPA	9/15/09		8/30/09	On schedule.
M-015-44B	Submit 200-MW-1 OU FS and proposed plan to EPA.	TPA	9/30/09		9/30/09	On schedule.
P-015-63	Submit RI/FS Work Plan For 100-FR-1/2/3 And 100-IU-2/6 For GW & Soil	TPA	9/30/09		9/30/09	On schedule. Proposed by TA signed 2/3/09.
P-015-67	Submit RI/FS Work Plan For 100-BC-1/2/5 OUs For GW And Soil	TPA	9/30/09		9/30/09	On schedule. Proposed by TA signed 2/3/09.

Number	Title	Type	Due Date	Actual Date	Forecast Date	Status/ Comment
P-015-71	Submit RI/FS Work Plan For 300-FF-2/5 OUs For GW And Soil	TPA	10/31/09		10/31/09	On schedule. Proposed by TA signed 2/3/09.
M-091-40L-24	Submit July to September 4th Quarter FY-09 Burial Ground Sample Results.	TPA	12/15/09		11/30/09	On schedule.
M-015-25C	Submit a remedial investigation (RI) Phase II report for 200-PO-1.	TPA	12/30/09			M-15-09-01 is recommending deleting this milestone; workscope covered by P-016-73.
P-015-40E	Parties Will Complete Negotiations And DOE Will Submit Change Packages W/New Milestones For RI/FS Process For Specified Operable Units.	TPA	12/31/09		12/31/09	On schedule. Proposed by TA signed 2/3/09.
M-016-14B	Submit a draft CERCLA proposed plan, 100-NR-1/2.	TPA	12/31/09		12/31/09	On schedule.
M-024-60	DOE shall install a minimum of 30 wells.	TPA	12/31/09			Ahead of schedule.
P-016-112A	Complete Demos For Biostimulation And Electrocoagulation	TPA	12/30/09		12/30/09	On schedule. Proposed by TA signed 2/3/09.
M-015-54	Submit Report on Reactive Gas Testing for Sequestration of Uranium	TPA	1/31/10		1/31/10	On schedule

SELF-PERFORMED WORK

The Section H.20 clause entitled “Self-Performed Work” is addressed in the Overview.

GOVERNMENT FURNISHED SERVICES AND INFORMATION (GFS/I)

None identified.